

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 3,445,247	Currency AUD
Report Start Date/Time 05/10/2009 05:00		Report End Date/Time 06/10/2009 05:00	Report Number 14

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' prepare and backload west mud tank module. Lift BOP into transport cradle, separate bottom ram f/BOP and prepare for backload. Remove MP1 & MP2, clean and prepare for backload, replace traction motor on MP1 & MP2. Install new dampener bladder into MP1. Remove mud pump spooling f/north end of mud pump module, clean and load into baskets. Cont' clean mud pump modules and clear excess equipment. Clear pipe deck and cont' load baskets for backload.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 76% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 18% of work boats rig down phase, 51% of total rig down complete, 27% of total rig move complete.

Activity at Report Time

R/D and clean mud pump modules.

Next Activity

Cont' R/D mud pump modules and prepare for backload.

Daily Operations: 24 HRS to 06/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mKB) 235.92		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 94,332		Cumulative Cost 2,433,526	Currency AUD
Report Start Date/Time 05/10/2009 06:00		Report End Date/Time 06/10/2009 06:00	Report Number 18

Management Summary

Continued milling from 186.5m Milled casing dn to 245m mdkb Continue with milling operations to HUD

Activity at Report Time

Milling on 10-3/4" casing

Next Activity

Continue with milling on 10-3/4" casing

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/10/2009 06:00

Wellbore Name

MACKEREL A3

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace Tubing Neck Seals	
Target Measured Depth (mKB) 2,583.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90018346		Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 13,309		Cumulative Cost 164,737	Currency AUD
Report Start Date/Time 05/10/2009 06:00		Report End Date/Time 06/10/2009 06:00	Report Number 12

Management Summary

Start to remove the R-37 flange from the wing valve and replace the wing valve back onto the tree. Rig up the back pressure lubricator and perform a shell test 300 psi low and 3000 psi high, test all solid. Pull the two way check. Rig down Cameron and Rig up Halliburton slickline. Pressure test as per the wellwork procedure, test all OK. Run hole and recover the 3.813" extended plug from 151 mtrs, jarred on the plug, came free and POOH. Run back in the hole to recover the 3.813" positive from 1514 mtrs MDKB, jarred on the plug until free and POOH. Lay down the lubricator and cap the riser, start unloading the fluid from the well with gas lift so that we have some pressure to test the B Mandrels tomorrow. SDFN.

Activity at Report Time

SDFN

Next Activity

Replace the Wing valve, perform a shell test, pull plugs.